



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2015-16/DGM(SO)/EAC/02/268      ISSUE DATE      03.12.15  
DUE DATE      11.12.15

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Ultilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub.: Account of Deviation Charges for the period 14.09.2015 to 20.09.2015. (Week No.25/F.Y. 2015-16).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-25/FY15-16 covering the period 14.09.15 to 20.09.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



(S.K.Sinha)  
Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 14.9.2015 to 20.09.15(week No. 25/ FY 15-16)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above**

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

**Additional Deviation Charges (Below 49.7 Hz)** Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 14.09.2015 to 20.09.2015(Week 25/15-16)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
14	87.263532	87.492906	0.229374	14.83723	8.12919	0.03028	0.00000	14.86751
15	90.864272	91.360837	0.496565	22.02244	16.16884	0.40437	0.29558	22.72239
16	92.447961	92.305840	-0.142121	-1.59802	-4.37734	2.37366	1.32647	2.10211
17	93.278281	91.921420	-1.356861	-15.20389	-13.63525	8.97366	4.26488	-1.96535
18	90.078865	89.540964	-0.537901	-8.98229	-10.42208	4.63583	0.54780	-3.79866
19	83.852822	83.130638	-0.722184	-6.12652	-9.32648	3.13151	0.10494	-2.89007
20	82.535771	80.746694	-1.789077	-16.0977	-8.63902	10.36468	4.55435	-1.17867
	620.321504	616.499299	-3.822205	-11.14875	-22.10214	29.91399	11.09402	29.85926

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 14.9.2015 to 20.09.15(week No. 25/ FY 15-16)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	4.30774	0.00000	0.86315	-3.44459	3.74678	0.03869	0.34088
2	RPH	0.59801	0.00000	0.15219	-0.44582	0.50322	0.08257	0.13997
3	G.T.STN.	4.38138	0.00000	0.85566	-3.52572	0.10702	0.58289	-2.83582
	IPGCL	9.28714	0.00000	1.87101	-7.41613	4.35702	0.70414	-2.35497
4	PRAGATI GT	0.00000	0.90739	1.16890	2.07630	0.86528	4.64599	7.58756
5	BAWANA	0.00000	5.06558	1.90341	6.96900	2.57504	6.26057	15.80460
	PPCL	0.00000	5.97298	3.07232	9.04529	3.44031	10.90656	23.39217
6	BTPS	0.00000	84.91181	25.60959	110.52140	-13.11672	2.26495	99.66964
7	BYPL	0.00000	54.47337	15.87367	70.34704	4.95264	4.89292	80.19260
8	BRPL	305.54716	0.00000	60.12951	-245.41765	111.54139	2.75078	-131.12547
9	NDPL	13.96193	0.00000	8.90753	-5.05440	20.07227	6.08751	21.10537
10	NDMC	0.00000	59.45677	20.32220	79.77897	2.72987	8.29545	90.80429
11	MES	0.00000	14.03291	4.02183	18.05474	0.01150	2.38232	20.44856
	<b>TOTAL</b>	<b>328.79623</b>	<b>218.84784</b>	<b>139.80766</b>	<b>29.85926</b>	<b>133.98829</b>	<b>38.28463</b>	<b>202.13219</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 14.9.2015 to 20.09.15(week No. 25/ FY 15-16)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	0.34088	0.34088
2	RPH	0.00000	0.13997	0.13997
3	G.T.STN.	2.83582	0.00000	-2.83582
	IPGCL	2.83582	0.48085	-2.35497
4	PRAGATI GT	0.00000	7.58756	7.58756
5	Bawana	0.00000	15.80460	15.80460
	PPCL	0.00000	23.39217	23.39217
6	BTPS	0.00000	99.66964	99.66964
7	BYPL	0.00000	80.19260	80.19260
8	BRPL	131.12547	0.00000	-131.12547
9	NDPL	0.00000	21.10537	21.10537
10	NDMC	0.00000	90.80429	90.80429
11	MES	0.00000	20.44856	20.44856
12	Regional Deviation NRPC	29.85926	0.00000	-29.85926
13	Pool balance due to additional Deviation	38.28463	0.00000	-38.28463
14	Pool balance due to capping of Generator & U/D Discom	133.98829	0.00000	-133.98829
	<b>TOTAL</b>	<b>336.09348</b>	<b>336.09348</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the difference arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

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Deviation Settlement Account for the period 14.9.2015 to 20.09.15(week No. 25/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	0.93
(i) Actual drawal from the grid in MUs	616.499299
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.192398
(b) GT	5.805579
(c) Pargati	43.689858
(d) BTPS	50.012174
(e) Bawana	38.663796
Total	137.979009
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	754.478308
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	212.675995
(b) BRPL	312.216273
(c) BYPL	178.011340
(d) NDMC	38.937374
(e) MES	5.577501
(f) IP	0.009711
Total	747.428193
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	7.050115
(vi) Trans. Loss((v)*100/(iii)) in %	0.93

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-Nil-

**DELHI TRANSCO LTD.**  
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Deviation Settlement Account for the period 14.9.2015 to 20.09.15(week No. 25/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Sep-15	30.519395	30.868674	0.349279	14.695198	16.77550	0.48904	0.32634	17.59089
15-Sep-15	32.131762	32.102248	-0.029514	-1.314830	-1.18705	0.34284	0.11095	-0.73326
16-Sep-15	31.822068	31.527267	-0.294801	-5.086089	-7.36169	3.59534	0.07595	-3.69039
17-Sep-15	30.952696	30.489605	-0.463091	-0.027509	-5.37972	6.77029	2.79438	4.18495
18-Sep-15	31.336586	31.353266	0.016680	4.054203	2.33335	2.38717	0.39888	5.11940
19-Sep-15	28.515505	28.170448	-0.345057	-6.485302	-8.08128	3.30391	1.69825	-3.07912
20-Sep-15	28.500562	28.164487	-0.336075	0.274664	-2.15354	3.18367	0.68276	1.71289
<b>Total</b>	<b>213.778574</b>	<b>212.675995</b>	<b>-1.102580</b>	<b>6.110335</b>	<b>-5.05440</b>	<b>20.07227</b>	<b>6.08751</b>	<b>21.10537</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Sep-15	46.594454	45.044796	-1.549658	-41.33805	-48.40045	16.62647	0.00000	-31.77398
15-Sep-15	47.362163	46.393750	-0.968413	-19.57657	-20.65132	9.26229	0.37381	-11.01522
16-Sep-15	47.950248	46.424553	-1.525695	-39.11835	-44.55189	13.42045	0.00000	-31.13143
17-Sep-15	47.774219	45.567192	-2.207027	-33.19968	-44.67911	23.25671	0.54744	-20.87496
18-Sep-15	46.892365	45.121250	-1.771115	-28.10099	-35.99899	17.12595	0.10606	-18.76699
19-Sep-15	44.717297	43.196131	-1.521166	-22.28888	-32.64696	17.25785	0.01198	-15.37713
20-Sep-15	42.522937	40.468600	-2.054337	-10.38325	-18.48893	14.59168	1.71150	-2.18576
<b>Total</b>	<b>323.813683</b>	<b>312.216273</b>	<b>-11.597410</b>	<b>-194.005769</b>	<b>-245.41765</b>	<b>111.54139</b>	<b>2.75078</b>	<b>-131.12547</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Sep-15	24.767565	25.088676	0.321111	12.37130	13.75471	0.72327	0.28751	14.76549
15-Sep-15	25.522990	25.810584	0.287594	9.69524	12.12022	0.00000	0.18847	12.30869
16-Sep-15	25.890204	26.293029	0.402825	13.97826	15.28891	1.32696	1.08546	17.70133
17-Sep-15	25.779894	25.971567	0.191673	7.94984	10.08967	0.62492	0.20921	10.92380
18-Sep-15	25.932354	25.962408	0.030054	1.68326	1.85164	0.36039	0.05429	2.26632
19-Sep-15	25.003807	25.141737	0.137930	6.44614	6.60186	1.34353	1.36901	9.31439
20-Sep-15	23.089451	23.743339	0.653888	7.30197	10.64004	0.57358	1.69898	12.91259
<b>Total</b>	<b>175.986264</b>	<b>178.011340</b>	<b>2.025076</b>	<b>59.426012</b>	<b>70.34704</b>	<b>4.95264</b>	<b>4.89292</b>	<b>80.19260</b>

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**DELHI TRANSCO LTD.**

State Load Despatch Centre

Deviation Settlement Account for the period 14.9.2015 to 20.09.15(week No. 25/ FY 15-16)

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Sep-15	5.445749	5.768969	0.323220	11.72776	13.84887	0.00000	1.49271	15.34158
15-Sep-15	5.584462	5.977424	0.392962	11.68816	14.61160	0.00000	2.94187	17.55347
16-Sep-15	5.621040	5.962043	0.341003	11.86687	14.34094	0.00000	0.23323	14.57417
17-Sep-15	5.429609	5.869015	0.439406	14.03291	19.32316	0.00465	1.84662	21.17443
18-Sep-15	5.524619	5.940199	0.415580	9.51882	13.32356	0.00000	1.50260	14.82617
19-Sep-15	4.880306	5.063791	0.183485	7.09784	9.03830	0.11208	0.23771	9.38809
20-Sep-15	4.786174	4.355933	-0.430241	-3.74573	-4.70747	2.61314	0.04071	-2.05363
<b>Total</b>	<b>37.271959</b>	<b>38.937374</b>	<b>1.665415</b>	<b>62.186636</b>	<b>79.77897</b>	<b>2.72987</b>	<b>8.29545</b>	<b>90.80429</b>

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Sep-15	0.725837	0.813613	0.087776	3.17939	3.75442	0.00000	0.93047	4.68489
15-Sep-15	0.748170	0.827583	0.079413	2.27183	2.84006	0.00000	0.34610	3.18616
16-Sep-15	0.754753	0.835303	0.080549	2.73193	3.30150	0.00000	0.44656	3.74807
17-Sep-15	0.745327	0.834919	0.089592	2.74196	3.77689	0.00000	0.46977	4.24666
18-Sep-15	0.769815	0.834431	0.064616	1.43929	2.01458	0.00000	0.07312	2.08770
19-Sep-15	0.710058	0.735577	0.025519	0.94332	1.22049	0.00000	0.01933	1.23982
20-Sep-15	0.632739	0.696075	0.063336	0.73669	1.14679	0.01150	0.09697	1.25527
<b>Total</b>	<b>5.086700</b>	<b>5.577501</b>	<b>0.490801</b>	<b>14.044416</b>	<b>18.05474</b>	<b>0.01150</b>	<b>2.38232</b>	<b>20.44856</b>

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Sep-15	0.024000	0.001385	-0.022615	-0.84362	-0.70442	0.73572	0.00000	0.03130
15-Sep-15	0.024000	0.001140	-0.022860	-0.67477	-0.48320	0.58977	0.00000	0.10657
16-Sep-15	0.024000	0.001567	-0.022433	-0.66662	-0.56528	0.56895	0.00000	0.00366
17-Sep-15	0.024000	0.001445	-0.022555	-0.67511	-0.53428	0.58901	0.00330	0.05802
18-Sep-15	0.024000	0.001243	-0.022757	-0.56023	-0.44592	0.48986	0.00331	0.04726
19-Sep-15	0.024000	0.001474	-0.022526	-0.64006	-0.52839	0.55711	0.00000	0.02872
20-Sep-15	0.024000	0.001454	-0.022546	-0.24733	-0.18310	0.21636	0.03208	0.06534
<b>Total</b>	<b>0.168000</b>	<b>0.009711</b>	<b>-0.158289</b>	<b>-4.307745</b>	<b>-3.44459</b>	<b>3.74678</b>	<b>0.03869</b>	<b>0.34088</b>

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**DELHI TRANSCO LTD.**

State Load Despatch Centre

Deviation Settlement Account for the period 14.9.2015 to 20.09.15(week No. 25/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Sep-15	0.815500	0.827730	0.012230	-0.41880	-0.34969	0.00000	0.00000	-0.34969
15-Sep-15	0.816250	0.825335	0.009085	-0.28461	-0.20381	0.00000	0.00000	-0.20381
16-Sep-15	0.797000	0.827671	0.030671	-0.96073	-0.81468	0.02953	0.00000	-0.78515
17-Sep-15	0.787250	0.828611	0.041361	-1.14131	-0.90322	0.00000	0.09419	-0.80903
18-Sep-15	0.802000	0.838679	0.036679	-0.80310	-0.63924	0.00659	0.00000	-0.63265
19-Sep-15	0.793500	0.809650	0.016150	-0.50390	-0.41599	0.05566	0.48578	0.12545
20-Sep-15	0.812000	0.847903	0.035903	-0.26894	-0.19910	0.01523	0.00292	-0.18094
<b>Total</b>	<b>5.623500</b>	<b>5.805579</b>	<b>0.182079</b>	<b>-4.381384</b>	<b>-3.52572</b>	<b>0.10702</b>	<b>0.58289</b>	<b>-2.83582</b>

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Sep-15	-0.033000	-0.024187	0.008813	-0.32884	-0.27459	0.23000	0.00000	-0.04458
15-Sep-15	-0.033000	-0.028549	0.004451	-0.11931	-0.08544	0.07200	0.00248	-0.01095
16-Sep-15	-0.033000	-0.029316	0.003684	-0.11201	-0.09498	0.07978	0.00399	-0.01121
17-Sep-15	-0.033000	-0.030913	0.002087	-0.05513	-0.04363	0.04051	0.00492	0.00180
18-Sep-15	-0.033000	-0.030916	0.002084	-0.04054	-0.03227	0.06999	0.03535	0.07307
19-Sep-15	-0.024000	-0.026541	-0.002541	0.07638	0.09882	0.00909	0.03541	0.14332
20-Sep-15	-0.024000	-0.021976	0.002024	-0.01855	-0.01373	0.00185	0.00041	-0.01148
<b>Total</b>	<b>-0.213000</b>	<b>-0.192398</b>	<b>0.020602</b>	<b>-0.598009</b>	<b>-0.44582</b>	<b>0.50322</b>	<b>0.08257</b>	<b>0.13997</b>

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Sep-15	6.36000	6.37856	0.018558	-0.70375	-0.58763	0.00000	0.00000	-0.58763
15-Sep-15	6.36000	6.38037	0.020370	-0.51812	-0.37102	0.00000	0.00000	-0.37102
16-Sep-15	6.36000	6.37116	0.011160	-0.35805	-0.30362	0.00000	0.00000	-0.30362
17-Sep-15	6.36000	6.36713	0.007134	-0.17447	-0.13808	0.00000	0.00000	-0.13808
18-Sep-15	6.22375	6.18476	-0.038992	0.30701	0.42972	0.53146	1.48188	2.44306
19-Sep-15	5.99125	5.96954	-0.021706	2.35526	3.04728	0.33382	2.90346	6.28456
20-Sep-15	6.09875	6.03833	-0.060416	-0.00049	-0.00036	0.00000	0.26065	0.26028
<b>Total</b>	<b>43.753750</b>	<b>43.689858</b>	<b>-0.063892</b>	<b>0.907394</b>	<b>2.07630</b>	<b>0.86528</b>	<b>4.64599</b>	<b>7.58756</b>

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**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 14.9.2015 to 20.09.15(week No. 25/ FY 15-16)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Sep-15	7.920000	7.508402	-0.411598	15.21944	17.97205	-3.76200	0.00000	14.21005
15-Sep-15	8.007500	7.565710	-0.441790	13.03838	16.29953	-2.04368	0.00158	14.25743
16-Sep-15	8.081000	7.675846	-0.405154	13.92624	16.82966	-2.68885	0.00038	14.14119
17-Sep-15	7.920000	7.511778	-0.408222	11.60216	15.98134	-1.88136	0.01899	14.11897
18-Sep-15	7.970000	7.584156	-0.385844	9.06486	12.68815	-0.70554	0.00000	11.98261
19-Sep-15	7.920000	7.413888	-0.506112	14.38166	18.60726	-2.00898	0.00000	16.59828
20-Sep-15	5.263750	4.752394	-0.511356	7.67907	12.14340	-0.02630	2.24400	14.36110
<b>Total</b>	<b>53.082250</b>	<b>50.012174</b>	<b>-3.070076</b>	<b>84.911809</b>	<b>110.52140</b>	<b>-13.11672</b>	<b>2.26495</b>	<b>99.66964</b>

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
14-Sep-15	6.46000	6.47839	0.018385	-1.10331	-0.92126	0.00000	0.00000	-0.92126
15-Sep-15	6.12000	6.13100	0.011004	-0.23348	-0.16719	0.01718	0.00000	-0.15001
16-Sep-15	5.15800	4.96428	-0.193724	4.99240	6.03324	0.03735	3.66599	9.73658
17-Sep-15	3.15525	3.04364	-0.111612	0.39320	0.54161	2.52050	2.59458	5.65670
18-Sep-15	6.13950	6.11009	-0.029406	0.48349	0.67675	0.00000	0.00000	0.67675
19-Sep-15	6.00000	5.98434	-0.015658	0.13026	0.16853	0.00000	0.00000	0.16853
20-Sep-15	6.00000	5.95206	-0.047943	0.40302	0.63733	0.00000	0.00000	0.63733
<b>Total</b>	<b>39.032750</b>	<b>38.663796</b>	<b>-0.368954</b>	<b>5.065584</b>	<b>6.96900</b>	<b>2.57504</b>	<b>6.26057</b>	<b>15.80460</b>

**NOTE**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

*Sumedh*

Manager (SO/EA)

